GOVERNMENT OF INDIA
POWER
LOK SABHA

STARRED QUESTION NO:264
ANSWERED ON:15.03.2001
FOREIGN AND PRIVATE INVESTMENT IN POWER SECTOR
ABDUL RASHID SHAHEEN;P.R. KHUTE

Will the Minister of POWER be pleased to state:

(a) the extent to which the Government propose to ensure foreign/private investment in power sector and the present number of foreign and private investors in this sector;

(b) if so, the details thereof;

(c) whether the private investors provide electricity to the consumers at higher rates; and

(d) if so, the details thereof and the reasons therefore?

Answer

THE MINISTER OF POWER (SHRI SURESH P. PRABHU)

(a) to (d) : A Statement is laid on the Table of the House.

STATEMENT REFERRED TO IN REPLY TO PARTS (a) TO (d) OF STARRED QUESTION NO. 264 TO BE ANSWERED IN TH LOK SABHA ON 15.03.2001 REGARDING FOREIGN AND PRIVATE INVESTMENT IN POWER SECTOR.

(a) & (b) : Under the policy to encourage greater private sector participation in the power sector announced in October, 1991, private sector units can set up thermal projects-coal/lignite or gas based, hydel projects and wind/solar energy projects of any size. As per the policy, up to hundred percent (100%) foreign equity participation can be permitted for projects set up by foreign investors. A statement indicating private sector power projects proposed to be implemented through foreign/private investment and techno-economically cleared by the Central Electricity Authority (CEA) is at Annexure-I.

(c) & (d) : Normally, the private power projects do not sell electricity directly to the domestic/agricultural and/or other small consumers and sell it to the State Electricity Power Transmission Corporations/State Electricity Boards (SEBs).The tariff of electricity supplied from private projects is determined as per the provisions of the two part tariff notifications dated 30th March, 1992 and the Power Purchase Agreement entered with the SEB. The tariff for thermal projects awarded on the basis of competitive bidding is governed by an amendment dated 23rd May, 1997 to the tariff notification. The tariff from the power plant is also dependent on various factors like site of project, type of fuel and its source, financing sources, sourcing of equipment etc. Under the provisions of the Electricity Regulatory Commissions Act 1998, tariff of intra state projects is determined by State Electricity Regulatory Commissions and by the Central Electricity Regulatory Commission for inter state projects.

ANNEXURE-I

ANNEXURE REFERRED TO IN PARTS (a) & (b) OF THE STATEMENT LAID IN REPLY TO STARRED QUESTION NO. 264 TO BE ANSWERED IN THE LOK SABHA ON 15.3.2001 REGARDING FOREIGN AND PRIVATE INVESTMENT IN POWER SECTOR.

S.No.	NAME OF THE PROJECT	CAP (MW)	COST (Rs/Cr.)
	Andhra Pradesh		
1	Jegurupadu CCGT (M/s. GVK Industries)	216	816
2	Godavari CCGT (M/s. Specturam Tech.)	208	748.43
3	Vizag TPS (M/s. HNPCL)	1040	4628.11
4	Ramagundam Extn.(M/s BPL Group)	520	2384.57
5	Kondapally CCGT(Lanco Industries Ltd.)	350	1035.471
6	Krishnapatnam `B`TPP (BBI Power Krishnapatnam Co.)	520	2221.329
7	Vemagiri CCGT (Ispat Power Limited)	492	1679.907

Bihar

8 Jojobera TPP (M/s Jamshedpur Power Co) 240 1025.19

Gujarat

9 Paguthan CCGT (M/s Gujarat Torrent) 654.7 2298.14
10 Hazira CCGT (M/s. Essar Power Ltd.) 515.0 1666.56
11 Baroda CCGT (M/s. GIPCL) 167.0 368.22
12 Surat Lignite TPP (M/s GIPCL) 250.0 1167.189
13 Jamnagar TPP (M/s Reliance Power Ltd.) 500.0 2550.741

Himachal Pradesh

14 Baspa Stage - II HEP (M/s JPIL) 300 949.23
15 Malana HEP(M/s Rajasthan Spinning & Weaving Mills Lt) 86 341.911

Karnataka

16 Toranagallu TPS (M/s. Jindal Tractebel) 260 1093.86
17 Mangalore TPS (M/s. Cogentrix) 1013.2 4253.399
18 Nagarjuna TPP (M/s Nagarjuna Power Corporation Ltd.) 1015 5495.99
19 Bangalore CCPP (M/s. Peenya Power) 107.6 390.593

Kerala

20 Vypeen CCGT(M/s Siasin Energy Pvt. Ltd.) 679.2 1964.3
21 Kannur CCGT (M/s Kannur Power Projects Ltd.) 513 1470

Madhya Pradesh

22 Maheshwar HEP(M/s. S. Kumars Ltd.) 400 1500
23 Korba(East)TPP (M/s Daewoo Power) 1070 4690.00
24 Bina TPP (M/s. Bina Power Supply Co. Ltd.) 578 2443
25 Narsinghpur CCPP(M/s GBL Power) 166 531.24
26 Korba (West) Extn. (M/s ITPL) 420 1766.78
27 Guna CCGT (M/s. STI Power India Ltd.) 330 1079.39
28 Pench TPP (M/s. Pench Power Ltd.) 500 2183.50
29 Bhilai TPP (M/s Bhilai Power Supply Comp.) 574 2489.71
30 Raigarh TPP(M/s Jindal Power Ltd.) 550 2411.80
31 Bhander CCGT (M/s Bhander Power Ltd.) 342 1048.072
32 Pithampur DGPP (M/s Shapoorji Pallonji Power Co. Ltd.) 119.7 442.096
33 Ratlam DGPP (M/s GVK Power (Ratlam) Ltd.) 118.63 451.294
34 Khandwa CCGT (M/s Madhya Bharat Energy Corp. Ltd.) 71.17 550.667

Maharashtra

35 Dabhol CCGT (M/s. Dabhol Power Co.) 2015 9051.27
36 Bhadravati TPS (M/s. Central India Power) 1072 4630.90
37 Patalganga CCGT (M/s Reliance Patalganga Power) 447.1 1379.181

Orissa

38 Ib Valley TPS (Units 5 &6) (AES IB Valley Cor.) 500 2369.48
39 Duburi TPP Units 1 & 2 (Kalinga Power Corporation) 500 2191.534

Rajasthan

40 Dholpur CCGT (M/s RPG Dholpur Power Co.Ltd.) 702.7 2294.078
41 Barsingsar TPP(M/s Hindustan Vidyut Corporation Ltd.) 500 2106.635

Tamil Nadu

42 Neyveli TPS - Zero Unit (Ms. ST-CMS) 250 1200
43 Pillaiperumalnallur CCGT(M/s PPN Power) 330.5 1121.70
44 North Madras TPS -II(M/s. Videocon Power) 1050 4423.80
45 Basin Bridge DGPP (M/s. GMR Vasavi) 200 756.77
46 Tuticorin TPP St. IV (M/s. SPIC) 525 2324.10
47 Samayanallur DGPP (M/s Balaji Power Corp. Ltd.) 106 384.221
48 Samalpatti DGPP(M/s Samalpatti Power Co.) 106 391.863
49 North Madras TPP(M/s Tri-Sakthi Energy Private Limited) 525 2246.77
50 Cuddalore TPP (M/s Cuddalore Power Company) 1320 6379.157
51 Vembar CCGT (M/s Indian Power Projects Limited) 1873 5060.165

Uttar Pradesh

52 Vishnuprayag HEP (M/s JPIL) 400 1614.6
53 Rosa TPP (M/s. Indo-Gulf Fertilizers) 567 2432.10
54 Srinagar HEP (M/s Duncans North Hydro Power Co. Ltd.) 330 1699.12

West Bengal

55 Balagarh TPS (M/s. Balagarh Power Com.) 500 2234.69
55 Bakreshwar TPP (Bakreshwar Power Gen. Co. Ltd) 420 1621.588
57 Gouripore TPP (Gouripore Power Company) 150 659.442